COMMITTEE/SUBCOMMITTEE ACTION

ADOPTED	___	(Y/N)
ADOPTED AS AMENDED	___	(Y/N)
ADOPTED W/O OBJECTION	___	(Y/N)
FAILED TO ADOPT	___	(Y/N)
WITHDRAWN	___	(Y/N)
OTHER	_____	

Committee/Subcommittee hearing bill: Commerce Committee

Representative McClure offered the following:

Amendment to Amendment (PCS for CSHB 741 Strike1) by Representative

Remove lines 28-86 of the amendment and insert:

a. For energy credits produced from customer-owned or leased renewable generation for which a net metering application is approved between January 1, 2024, and December 31, 2025, the customer's energy usage shall be offset by 75 percent of the amount credited;

b. For energy credits produced from customer-owned or leased renewable generation for which a net metering application is approved between January 1, 2026, and December 31, 2026, the customer's energy usage shall be offset by 60 percent of the amount credited;

c. For energy credits produced from customer-owned or leased renewable generation for which a net metering application is approved between January 1, 2027, and December 31, 2028, the customer's energy usage shall be offset by 50 percent of the amount credited.

(c) A public utility customer who owns or leases renewable generation for which a net metering application is approved before January 1, 2029, pursuant to a standard interconnection agreement offered by a public utility, shall be granted 20 years to continue to use the net metering rate design and rates that applied at the time the net metering application was approved. This paragraph applies to customers who purchase or lease real property upon which customer-owned or leased renewable generation is installed for all or part of that 20-year period.

(d) On or after the effective date of the net metering programs described in paragraph (b), a public utility may petition the commission for approval to impose any combination of fixed charges, which may include base facilities charges, electric grid access fees, and monthly minimum bills, necessary to ensure that the public utility recovers the fixed costs of serving customers that own or lease renewable generation and that the general body of public utility ratepayers do not subsidize customer-owned or leased generation. Within 180 days after a petition is filed by a public utility pursuant to this paragraph, the commission must issue a final order on the

petition.

(e) The commission must adopt new rules to become effective January 1, 2029, that establish a new program design for customer-owned or leased renewable generation for which a net metering application is approved on or after January 1, 2029. The new program design must comply with the following criteria:

1. Public utility customers owning or leasing renewable generation must pay the full cost of electric service and may not be subsidized by the public utility's general body of ratepayers.

2. All energy delivered by the public utility must be purchased at the public utility's applicable retail rate and all energy delivered by the customer-owned or leased renewable generation to the public utility must be credited to the customer at the public utility's full avoided costs.

(f)1. If at any time the penetration rate of customer-owned or leased renewable generation in a public utility’s service territory is reasonably expected to exceed 6.5 percent within the succeeding 12 months, the commission, upon petition or on its own motion, must initiate rulemaking to adopt a new program design that complies with subparagraphs (e)1.-2. A new program design adopted pursuant to this subparagraph becomes effective 60 days after rule adoption or 60 days after the date the commission determines that the actual penetration rate has

reached 6.5 percent, whichever is later, and shall apply to customer-owned or leased renewable generation for which a net metering application is approved after that effective date.